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**APPENDIX A**

**Summary Table of Proposed Changes to the Tariff**

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## Appendix A: Summary Table of Proposed Changes to the Tariff

Change Number	Redlined Tariff Section	Tariff Section Name	Description of Proposed Change
<b>FERC ORDER 890: Changes to the Tariff to Maintain Compatibility with FERC Order 890</b>			
1	all sections		Change "transmission capacity" to "transfer capability" throughout the Tariff to ensure a common understanding of the term and to align with industry terminology.
2	1.1	Definition "Affiliate"	New Definition
3	1.16	Definition "Good Utility Practice"	Add: "including those practices required by law".
4	1.28	Definition "Network Resource"	Add: "except for purposes of fulfilling obligations under a reserve sharing program".
5	1.32	Definition "Non-Firm Sale"	New Definition
6	1.43	Definition "Pre-Confirmed Application"	New Definition
7	1.50	Definition "System Condition"	New Definition
8	2.2	Reservation Priority for Existing Firm Service Customers	Change such that "rollover rights" accrue to contacts of 5 years or more. Changed from one year. Notification of renewal changed from 60 days to 1 year.
9	3.0	Ancillary Services	Add: "...or Other Sources". Clarify that payment is required when capacity is used, but not reserved. Remove reference to non affiliates.
10	4.0	Open Access Same-Time Information System (OASIS)	Clarification of posting business practices to OASIS.
11	6.0	Reciprocity	Change to recognize Transmission Services can be taken from a range of Transmission Providers (i.e., regional transmission groups, regional transmission organizations, independent system operators, etc. ).
12	13.2	Reservation Priority (Point-To-Point)	Pre-Confirmed Applications have priority in the case of a tie.
13	13.4	Service Agreements	For the purposes of payment and penalties, Service Agreements will be deemed to be in force. Conditional curtailment is subject to review and the Transmission Customer is to be notified of any changes.
14	13.5	Transmission Customer Obligations for Facility Additions or Redispatch Costs	Clarify compensation from Eligible Customer to the Transmission Provider when facility additions or redispatch is required because firm transaction cannot be provided.
15	13.6	Curtailment of Firm Transmission Service	Define curtailment priority for "conditional" firm.
16	13.7	Classification of Firm Transmission Service	Applies to excess of reservation or unreserved.
17	13.9	Rate Treatment for exceeding capacity reservation	Rates apply to excess of reservation or unreserved.
18	14.2	Reservation Priority	Non-Firm vs. Pre-Confirmed Applications.

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19	14.7	Curtailment	Add: "(5) transmission service for Firm Transmission Service during conditional curtailment periods as described in Section 15.4".
20	15.4	Obligation to Provide Transmission Service that Requires Expansion or Modification of the Transmission System, Redispatch or Conditional Curtailment	Explanation of "Conditional" Firm, emphasizing its relationship to the transmission planning process.
21	16.1	Transmission Customer Responsibilities - Conditions Required of Transmission Customers	Add: "(e) to provide information required for the transmission planning process referenced in Attachment K and the Transmission Provider's Market Rules".
22	17.2	Completed Application	Add: Pre-Confirmed request is binding and that the Transmission Customer will provide information required by Attachment K, and the Transmission Provider's Market Rules.
23	17.7	Extension for commencement of service	If non-refundable reservation fee for extension is not paid, application is deemed withdrawn.
24	18.2	Completed Application	Pre-Confirmed Requests are a commitment by the Transmission Customer.
25	19.1	Notice of Need for System Impact Study	Notification by Eligible Customer to elect not to have curtailment and redispatch studied.
26	19.3	System Impact Study Procedures	Clarification regarding what is examined in the System Impact Study (e.g. redispatch, curtailment, etc.) and the need to identify resources for the redispatch option.
27	19.9	Failure to Meet Study Deadlines	Add an explicit statement of study timelines and timeliness. FERC 890 proposes a penalty of \$500 per day beyond 60 day deadline. NBSO proposes to post on website with explanations.
28	23.1	Procedures for Assignment or Transfer of Service	Clarify payments and clarify that the Assignee must execute a Service Agreement with Transmission Provider prior to taking service.
29	23.2	Limitations of assignment	Clarify who the parties are (i.e. the Transmission Provider and the Reseller).
30	23.3	Information on Assignment or Transfer of Service	Assignments of capacity must be posted on OASIS.
31	27	Compensation for New Facilities and Redispatch Costs	Remove "more economically" from discussion of solving a problem through redispatch. Basically says that redispatch is an option to relieve capacity constraints whether or not is it "more economical" than building or upgrading facilities.

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32	28.2	Transmission Provider Responsibilities (Network)	Add reference to planning obligations in Attachment K and the Transmission Provider's Market Rules.
33	28.4	Secondary Service	Does not require a separate application for Network Integration Transmission Service, but notes that all other requirements (except transmission rates) apply.
34	28.6	Restrictions on Use of Service	Add that an appropriate charge (including penalty) will be applied for using Network Integration Transmission Service for serving a non-network load. This is the same penalty that has been in the Tariff for Rate Treatment For Exceeding Capacity Reservation (Section 13.9).
35	29.2	Application Procedures	Add description of off-system Network Resource and statement from Network customers satisfying ownership details, and the need to supply information pursuant to transmission planning procedures (Attachment K and Transmission Provider's Market Rules).
36	30.1	Designation of Network Resources	Add reference to reserve sharing programs.
37	30.2	Designation of New Network Resources	Add that this must be posted on OASIS with conditions about purchase contracts, and the prohibition of selling to non-designated third party.
38	30.3	Termination of Network Resources	Add that this must be posted on OASIS and conditions for a temporary termination.
39	30.4	Operation of Network Resources	Add conditions for resources not physically connected to the Transmission Provider's Transmission System.
40	30.9	Network Customer Owned Transmission Facilities	Clarify that if facilities that are integrated into the Transmission System are owned by a Transmitter, they are eligible to be included in the Transmitter's annual revenue requirement.
41	31.6	Annual Load and Resource Information Updates	Make clear that information must include that stated in Section 29.2, Attachment K, and the Transmission Provider's Market Rules.
42	32.3	System Impact Study Procedures	Add that System Impact Studies are to be made available as soon as they are completed.
43	32.5	Failure to Meet Study Deadlines	Refers to Section 19.9 wherein the NBSO proposes to post on website with explanations.
44	33.3	Cost Responsibility for Relieving Transmission Constraints	Replace "loads" with "Load Ratio Share".
45	35.2	Network Operating Agreement	Add reference to Electric Reliability Organization (ERO) and ERO guidelines, and refer to Transmission Provider's Market Rules.

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46	Attach A-1	Form of Service Agreement for the Resale, Reassignment, Or Transfer of Long-Term Firm Point-To-Point Transmission Service	Add <i>pro forma</i> service agreement.
47	Attach C	Methodology for Calculating Transfer Capabilities for the Transmission Provider's Interfaces With Neighboring Utilities	Update to reflect direction from FERC 890.
48	Attach K	Transmission Planning Process / Transmission Expansion Policy	Add nine transmission planning principles.
<b>Alignment: Alignment of the Tariff and the Market Rules</b>			
49	Attach G	Network Operating Agreement	Move <i>pro forma</i> agreement to NBSO's Market Rules (Chapter 8/MR).
50	Attach J	Generation Connection Agreement	Move <i>pro forma</i> agreement to NBSO's Market Rules (Chapter 8/MR).
51	7.0	Billing and Payment	Changes proposed to meet NBSO's current requirements, including payments of invoices in dispute and payment of invoices in Canadian funds..
52	11	Creditworthiness	Remove details, and refer to NBSO's Market Rules (Chapter 2.5/MR)
<b>Clarifications: Tariff Clarifications and Miscellaneous Changes</b>			
53	1.5	Definition "Board"	Delete "formerly known as...".
54	1.6	Definition "Business Day"	Remove the "regular business hours".
55	1.18	Definition "Load Ratio Share"	Makes the definition specific to Network load and remove reference to s. 34.3.
56	1.56	Definition "Transmission Provider's Market Rules"	New Definition
57	1.57	Definition "Transmission Provider's Monthly Transmission System Peak"	Clarify that it is the maximum hourly usage and add that this is the sum of primary demand (i.e. load plus losses) and exports.
58	2.1	Initial Allocation of Transfer Capability	Clarification regarding "open season" versus "first come...". Makes reference to s. 13.2.
59	3.0	Ancillary Services	Add: "3.7 Incremental Reserves" - 10% of the nominal peak for operating reserves requirements. No change to NBSO practices.
60	3.7	Incremental Reserves	Add section. Capitalize where appropriate.
61	6.0	Reciprocity	Remove "waiver".
62	17.3	Deposit	Clarification of interest earned.
63	34.3	Determination of Transmission Provider's Monthly System Load	Deleted because it is no longer required.
64	34.4	Redispatch Charge	Minor grammatical edit.

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65	Sched 3	Regulation and Frequency Response	NBSO Balancing Function - Clarification that this service is conditional on the Transmission Provider having visibility and control of resources. This supports equivalent treatment of resources. Add: "The aforementioned Transmission Provider obligation to offer this service is conditional upon the Transmission Provider having sufficient visibility and control of the resources in the area in which the load is located to allow the Transmission Provider to perform its balancing function in a non-discriminatory fashion".
66	Sched 5	Operating Reserve - Spinning	NBSO Balancing Function - Add: "The aforementioned Transmission Provider obligation to offer this service is conditional upon the Transmission Provider having sufficient visibility and control of the resources in the area in which the load is located to allow the Transmission Provider to perform its balancing function in a non-discriminatory fashion".
67	Sched 6	Operating Reserve - Supplemental	NBSO Balancing Function - Add: "The aforementioned Transmission Provider obligation to offer this service is conditional upon the Transmission Provider having sufficient visibility and control of the resources in the area in which the load is located to allow the Transmission Provider to perform its balancing function in a non-discriminatory fashion".
68	Sched 9	Non-Capital Support Charge Rate	Delete "inter" to leave it as "connection agreement".
69	Attach E	Index of Point-To-Point Transmission Service Customers	Update. Add that regulatory review not required to update list.
70	Attach I	Index of Network Integration Transmission Service Customers	Update. Add that regulatory review not required to update list.
71	Attach K	Transmission Planning Process / Transmission Expansion Policy	Add section on Direct Assignment Facility Capital Cost Refund.
72	Attach N	List of Transmitters	Update. Add that regulatory review not required to update list.
73	Attach O	Distinct Transmission	Add: Blank Attachment.
74	all sections		Capitalize defined terms throughout.