

## **Urgent Amendment to Market Rules**

### **Market Rules Amended:**

- **Rule 6.6.3**
- **Rule 6.7.3**
- **Rule 6.7.4**

### **Reasons for Urgent Amendment**

**An urgent Rule amendment is required in order to provide level playing field access to external markets:**

- **New England Day-Ahead markets close at 13:00 Atlantic**
- **New Brunswick Schedules submitted between 11:00 & 13:00 are at risk of NBSO curtailment**
- **Transactions wheeling-through New Brunswick do not face the same risk**

At the present time the New England day-ahead market closes at 13:00 and New Brunswick's closes at 11:00. While the current rules allow for a Market Participant for a Generator to submit a revised schedule to correct any mismatch between scheduled output and available output, there is no opportunity to revise the schedule if an additional commercial opportunity into New England becomes available to a generator in New Brunswick between 11:00 and 13:00.

To address this situation, s.6.7.3 (c) has been added to the Market Rules. Changes to s.6.7.3 and s.6.7.4 are necessary to accommodate this new provision.

### **Amendments**

A version of each affected Market Rule with changes hi-lighted is immediately followed by the amended Rule as it will now read.

**6.6.3** A Market Participant wishing to have the SO schedule an energy transaction on a Dispatch Day shall, except as otherwise noted in section 6.7.3(c), by 11:00 on the corresponding Day Ahead, submit to the SO a Provisional Balanced Schedule comprising:

- a) a balanced hourly schedule of energy flows utilizing firm Point-to-Point Service, specifying injection and withdrawal Delivery Points, including those at Interconnections, and the quantities of energy to be injected and

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withdrawn at each, to take account of Transmission losses in accordance with the Transmission Tariff;

- b) a balanced hourly schedule of energy flows utilizing Network Integration Service, specifying injection and withdrawal Delivery Points or Virtual Delivery Points, including those at Interconnections where not prohibited by the Transmission Tariff, and the quantities of energy to be injected at each, taking account of Transmission losses in accordance with the Transmission Tariff; and
- c) hourly schedules of self-supplied Ancillary Services, by Facility.

~~Quantities of energy to be injected or withdrawn, and Ancillary Services to be provided to the SO as self-supplied Ancillary Services, contained in a schedule referred to in section 6.6.3 shall be expressed in integer MWh/hr. Ancillary Services to be provided to the SO as self-supplied Ancillary Services contained in a schedule referred to in section 6.6.3 shall be expressed in tenths of a MWh/hr.~~

**With this amendment Market Rule 6.6.3 now reads as follows:**

**6.6.3 A Market Participant wishing to have the SO schedule an energy transaction on a Dispatch Day shall, except as otherwise noted in section 6.7.3(c), by 11:00 on the corresponding Day Ahead, submit to the SO a Provisional Balanced Schedule comprising:**

- a) a balanced hourly schedule of energy flows utilizing firm Point-to-Point Service, specifying injection and withdrawal Delivery Points, including those at Interconnections, and the quantities of energy to be injected and withdrawn at each, to take account of Transmission losses in accordance with the Transmission Tariff;
- b) a balanced hourly schedule of energy flows utilizing Network Integration Service, specifying injection and withdrawal Delivery Points or Virtual Delivery Points, including those at Interconnections where not prohibited by the Transmission Tariff, and the quantities of energy to be injected at each, taking account of Transmission losses in accordance with the Transmission Tariff; and
- c) hourly schedules of self-supplied Ancillary Services, by Facility.

**Quantities of energy to be injected or withdrawn, contained in a schedule referred to in section 6.6.3 shall be expressed in integer MWh/hr. Ancillary Services to be provided to the SO as self-supplied ancillary services contained in a schedule referred to in section 6.6.3 shall be expressed in tenths of a MWh/hr.**

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- 6.7.3** ~~A Market Participant for a Generation Facility may, by 13:00 on the Day Ahead,:~~
- ~~a) that receives a notice under section 6.7.2 may submit revised Provisional Dispatch Data, if that Market Participant has received a notice under section 6.7.2 with respect to its Generation Facility; by 13:00 on the Day Ahead.~~
  - ~~b) A Market Participant that is notified by the Market Participant for the Generation Facility under that section may submit a revised Provisional Balanced Schedule, if that Market Participant has been notified by the Market Participant for the Generator under section 6.7.2; and by 13:00 on the Day Ahead, or~~
  - ~~c) submit a new Provisional Balanced Schedule if the need for such a schedule could not have been known by the deadline noted in section 6.6.3.~~

**With this amendment Market Rule 6.7.3 now reads as follows:**

- 6.7.3** A Market Participant may, by 13:00 on the Day Ahead:
- a) submit revised Provisional Dispatch Data, if that Market Participant has received a notice under section 6.7.2 with respect to its Generation Facility;**
  - b) submit a revised Provisional Balanced Schedule, if that Market Participant has been notified by the Market Participant for the Generator under section 6.7.2; or**
  - c) submit a new Provisional Balanced Schedule if the need for such a schedule could not have been known by the deadline noted in section 6.6.3.**

- 6.7.4** The SO shall use any accepted new or revised Provisional Dispatch Data or Provisional Balanced Schedule provided by a Market Participant under section 6.7.3 in preparing the Provisional Commitment Schedule under section 6.8.

**With this amendment Market Rule 6.7.4 now reads as follows:**

- 6.7.4** The SO shall use any accepted new or revised Provisional Dispatch Data or Provisional Balanced Schedule provided by a Market Participant under section 6.7.3 in preparing the Provisional Commitment Schedule under section 6.8.

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**Authority:** These urgent amendments are made pursuant to s.61 of the *Electricity Act* (New Brunswick)

**Effective Date:** These urgent amendments were adopted by the Board of Directors of the New Brunswick System Operator at a meeting held Thursday June 8, 2006. In accordance with s. 3B.6.6 of Appendix B, Chapter 3 of the Market Rules, the amendments came into effect at that time.

**Review Procedure:** Section 61(3) of the *Electricity Act* allows any person to apply to the Public Utilities Board for a review of these amendments.

**Date of Posting to  
the NBSO Website:** Thursday, June 8, 2006