

Evaluation Criteria

NBSO Market Monitoring Function

2007/07/01

The following criteria will be used to evaluate the information required by the Market Assessment Unit of NBSO in fulfilling its obligations as specified in the New Brunswick Electricity Market Rules, Section 3.5 Market Monitoring.

1. Number of Network Integration Transmission Service Customers.
2. Number of active Point-to-Point Transmission Customers.
3. Number of Market Participants for Generation Facilities.
4. Number of Market Participants for Load Facilities.
5. Number of Market Participants submitting dispatch data.
6. Frequency of reductions of energy and capacity schedules after the Day Ahead scheduling deadline by holders of reservations on constrained interfaces.
7. Correlation between FHMC and ISO-New England Prices.
8. Correlation between FHMC and NB load plus exports.
9. Hourly spread between FHMC and ISO-New England Prices with consideration of:
 - magnitude of the spread,
 - availability of NB Market Committed Resources,
 - Final Day Ahead Commitment Schedule,
 - Final Hourly Commitment Schedule, and
 - fuel prices, typical heat rates and variable O&M.
10. Correlation between:
 - variances and FHMC,
 - variances and ISO-New England Prices, and
 - variances and NB Market Load.
11. Patterns of violations of the Standards of Conduct