



Settlement Period: **December, 2006**

Market Participant: **Company X (CMPX)**

Non-coincident Peak Demand: 0.000 MW

	<u>Determinant</u>	<u>Rate</u>	<u>Amount</u>
Transmission Services			
Yearly	0.000 MW-yr	25,234.33	\$0.00
Monthly	0.000 MW-mo	2,102.86	\$0.00
Weekly	0.000 MW-wk	485.28	\$0.00
Daily On-Peak	0.000 MW-dy	97.06	\$0.00
Daily Off-Peak	0.000 MW-dy	69.14	\$0.00
Hourly On-Peak	0.000 MW-hr	6.07	\$0.00
Hourly Off-Peak	0.000 MW-hr	2.88	\$0.00
Excess Transmission On-Peak	0.000 MW-hr		\$0.00
Excess Transmission Off-Peak	0.000 MW-hr		\$0.00
	Sub-Total Point-to-Point		\$0.00
Network Integration Service	0.000 MW	1,771.00	\$0.00
Self-Generators: Local Access	0.000 MW		\$0.00
Self-Generators: Bulk Coincidence	0.000 MW		\$0.00
Self-Generators: Bulk Usage	0.000 MW		\$0.00
	Sub-Total Network Integration		\$0.00
Scheduling, System Control and Dispatch Service:			
Yearly	0.000 MW-yr	2,081.87	\$0.00
Monthly	0.000 MW-mo	173.49	\$0.00
Weekly	0.000 MW-wk	40.04	\$0.00
Daily On-Peak	0.000 MW-dy	8.01	\$0.00
Daily Off-Peak	0.000 MW-dy	5.70	\$0.00
Hourly On-Peak	0.000 MW-hr	0.50	\$0.00
Hourly Off-Peak	0.000 MW-hr	0.24	\$0.00
Excess Transmission On-Peak	0.000 MW-hr		\$0.00
Excess Transmission Off-Peak	0.000 MW-hr		\$0.00
	Sub-Total Point-to-Point		\$0.00
Network Integration Service	0.000 MW	142.00	\$0.00

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Reactive Supply & Voltage Control Service			
Yearly	0.000 MW-yr	1,801.00	\$0.00
Monthly	0.000 MW-mo	150.00	\$0.00
Weekly	0.000 MW-wk	34.63	\$0.00
Daily On-Peak	0.000 MW-dy	6.93	\$0.00
Daily Off-Peak	0.000 MW-dy	4.93	\$0.00
Hourly On-Peak	0.000 MW-hr	0.43	\$0.00
Hourly Off-Peak	0.000 MW-hr	0.21	\$0.00
Excess Transmission On-Peak	0.000 MW-hr		\$0.00
Excess Transmission Off-Peak	0.000 MW-hr		\$0.00
Sub-Total Point-to-Point			\$0.00
Network Integration Service	0.000 MW	120.00	\$0.00
Power Factor Penalty	0.000 MVA		\$0.00
Re-Dispatch Settlement			\$0.00
Actual Energy Variance Settlement - Load			\$0.00
Actual Energy Variance Settlement - Generation			\$0.00
Schedule Rounding Amount			\$0.00
Congestion Management Uplift	\$0.00	0.00%	\$0.00
Residual Uplift	\$0.00	0.00%	\$0.00
Regulation Service:			
At Tariff Rate for Point-to-Point	0.000 MW		\$0.00
At Tariff Rate for Network Integration	0.000 MW		\$0.00
At Re-Dispatch Rate	0.000 MW		\$0.00
Load Following Service:			
At Tariff Rate for Point-to-Point	0.000 MW		\$0.00
At Tariff Rate for Network Integration	0.000 MW		\$0.00
At Re-Dispatch Rate	0.000 MW		\$0.00
10-Minute Spinning Operating Reserve Service:			
At Tariff Rate for Point-to-Point	0.000 MW		\$0.00
At Tariff Rate for Network Integration	0.000 MW		\$0.00
At Re-Dispatch Rate	0.000 MW		\$0.00



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10-Minute Non-Spinning Operating Reserve Service:			
At Tariff Rate for Point-to-Point	0.000 MW		\$0.00
At Tariff Rate for Network Integration	0.000 MW		\$0.00
At Re-Dispatch Rate	0.000 MW		\$0.00
30-Minute Operating Reserve Service:			
At Tariff Rate for Point-to-Point	0.000 MW		\$0.00
At Tariff Rate for Network Integration	0.000 MW		\$0.00
At Re-Dispatch Rate	0.000 MW		\$0.00
Miscellaneous Charges:			
Sub-Total Miscellaneous Charges			\$0.00
Previous Period Adjustments:			
Sub-Total Adjustments			\$0.00
TOTAL			\$0.00

Negative values (brackets) indicate monies owed to the participant by NBSO.

Yearly determinants are applied to the yearly rate divided by twelve.

Data current as of: 2007-01-24 08:59

Subject to revision as per New Brunswick Electricity Market Rules Section 7.11